

Entergy Gulf States Louisiana, LLC
2015 Pole Attachment Formula and Calculation for Public Utilities
For the Test Year Ended December 31, 2014

Ln	Data Source	Reference [1]	USofA [2]	Amount
1	Gross Plant	110.4.c	101-106, 114, 107	7,909,841,645
2	Plant Depreciation Reserve	110.5.c	108, 110, 111, 115	4,246,259,575
3	Plant Net Deferred Operating Income Taxes (ADIT)			
4		234.8.c	190	502,090,567
5		272.8.k	281	1,937,830
6		274.2.k	282	1,301,474,456
7		276.9.k	283	760,557,760
8				1,561,879,479
9				
10	Plant Administration Expenses	323.197.b	920-931, 935	125,365,678
11				
12	Current and Deferred Income Taxes			
13	Taxes Other Than Income	114.14.c	408.1	83,789,641
14	Income Taxes - Federal	114.15.c	409.1	47,773,830
15	Income Taxes - Other	114.16.c	409.1	(1,090,442)
16	Provision for Deferred Income Taxes	114.17.c	410.1	776,344,089
17	Provision for Deferred Income Taxes - Credit	114.18.c	411.1	734,915,197
18	Investment Tax Credit	114.19.c	411.4	(2,913,727)
19	Taxes = 408.1 + 409.1 + 410.1 - 411.1 + 411.4			168,988,194
20				
21	Overhead Distribution Investment			
22	Poles, Towers and Fixtures [3]		364	219,890,916
23	Overhead Conductors and Devices[3]		365	232,716,393
24	Services [3]		369.1	107,795,001
25				560,402,310
26				
27	Total Distribution			
28	Gross Investment (distribution) [3]		360 - 374	1,575,372,923
29	Depreciation Reserve (distribution) [3]			403,278,231
30	Overhead Distribution Maintenance	322.149.b	593	8,350,463
31				
32	Net Cost of Pole			
33	Gross Plant Investment	L1		7,909,841,645
34	Depreciation Reserve	L2		4,246,259,575
35	Plant Net Deferred Operating Income Taxes (ADIT)	L8		1,561,879,479
36	Net Plant	L33 - L34 - L35		2,101,702,591
37				
38	Gross Pole Investment	L22		219,890,916
39	Depreciation Reserve Allocation Factor	L33 / L34		0.369
40	Pole Inventory Depreciation Reserve [3]	L38 * L39		81,119,305
41	ADIT Allocation Factor	L8 / L33		0.197
42	Pole ADIT	L38 * L41		43,419,720
43	Net Value of Pole Inventory	L38 - L40 - L42		95,351,891
44				
45	Number of Poles [4]			365,264
46	Net Value Per Pole	L43 / L45		261.05
47	Net Value Per Bare Pole	0.85 * L46		221.89
48				

Entergy Gulf States Louisiana, LLC
2015 Pole Attachment Formula and Calculation for Public Utilities
For the Test Year Ended December 31, 2014

Ln	Data Source	Reference [1]	USofA [2]	Amount
49	Carrying Charges			
50	Plant Administrative Expenses	L10		125,365,678
51	Net Plant	L36		2,101,702,591
52	Administration Carrying Charge	L50 / L51		0.0596
53				
54	Maintenance Charge			
55	Investment in Overhead Distribution	L25		560,402,310
56	Depreciation plus ADIT Allocation Factors	L39 + L41		0.5664
57	Net Overhead Investment	L55 * (1 - L56)		243,008,765
58	Overhead Distribution Maintenance	L30		8,350,463
59	Maintenance Carrying Charge	L58 / L57		0.0344
60				
61	Depreciation Charge			
62	Depreciation Rate			0.0296
63	Gross Pole Investment	L22		219,890,916
64	Net Pole Investment	L43		95,351,891
65	Gross to Net Investment	L63 / L64		2.3061
66	Depreciation Carrying Charge	L62 * L65		0.0683
67				
68	Taxes			
69	Total Current and Deferred Income Taxes	L19		168,988,194
70	Net Plant Investment	L51		2,101,702,591
71	Tax Carrying Charge Rate	L69 / L70		0.0804
72				
73	Return on Investment			0.0795
74				
75	Sum of All Carrying Charges			
76	Administration Carrying Charge	L52		0.0596
77	Maintenance Carrying Charge	L59		0.0344
78	Depreciation Carrying Charge	L66		0.0683
79	Tax Carrying Charge Rate	L71		0.0804
80	Return on Investment	L73		0.0795
81	Total Carrying Charges	Sum(L76 to L80)		0.3222
82				
83	Annual Cost of Pole			
84	Net Cost of Bare Pole	L47		221.89
85	Total Carrying Charges	L81		0.3222
86	Annual Cost of Pole	L84 * L85		71.50
87				
88	Maximum Rate			
89	Space Occupied			2.0
90	Total Usable Space			13.5
91	Percentage Use of Usable Space	L89 / L90		0.1481
92	Annual Cost of Pole	L86		71.50
93	Maximum Rate Per Attachment	L91 * L92		10.59

Notes:

- [1] "Reference" is to FERC Form 1 "page.line.column". See Page 4
- [2] "USofA" is the Uniform System of Accounts CRF Title 18 Part 101
- [3] See Page 2 for distribution plant detail
- [4] See Page 3 for Number of Poles detail

Entergy Gulf States, Inc.
Rate Base - Net Distribution Plant In Service By Account
As Of December 31, 2014

Plant Account [1]	Description	Plant In Service Amount	Accumulated Depreciation Amount	Net Book Value
3601	Land	6,402,764	-	6,402,764
3602	Land Rights	5,157,890	3,418,755	1,739,135
	Total 360	<u>11,560,654</u>	<u>3,418,755</u>	<u>8,141,899</u>
361	Structures and Improvements	18,398,808	4,520,402	13,878,405
	Structures and Improvements - Contra [2]	(70,873)	2,580	(73,452)
		<u>18,327,935</u>	<u>4,522,982</u>	<u>13,804,953</u>
362	Station Equipment	234,241,659	79,380,131	154,861,528
	Station Equipment - Contra [2]	(1,325,419)	(113,861)	(1,211,559)
		<u>232,916,240</u>	<u>79,266,271</u>	<u>153,649,969</u>
364	Poles, Towers and Fixtures	219,890,916	81,119,305	138,771,611
	Poles, Towers and Fixtures- Contra [2]	(52,251,912)	(6,229,465)	(46,022,448)
		<u>167,639,004</u>	<u>74,889,840</u>	<u>92,749,164</u>
365	Overhead Conductors & Devices	232,716,393	34,255,872	198,460,521
	Overhead Conductors & Devices- Contra [2]	(35,470,079)	404,246	(35,874,324)
		<u>197,246,314</u>	<u>34,660,118</u>	<u>162,586,197</u>
366	Underground Conduit	62,632,812	12,058,610	50,574,202
	Underground Conduit - Contra [2]	(223,156)	4,182	(227,338)
		<u>62,409,656</u>	<u>12,062,792</u>	<u>50,346,864</u>
367	Underground Conductors & Devices	97,357,631	28,613,165	68,744,466
	Underground Conductors & Devices - Contra [2]	(1,641,429)	(151,158)	(1,490,272)
		<u>95,716,202</u>	<u>28,462,007</u>	<u>67,254,195</u>
3681	Line Transformers	377,643,782	60,075,522	317,568,259
	Line Transformers - Contra [2]	(59,080,560)	(1,895,637)	(57,184,923)
		<u>318,563,222</u>	<u>58,179,886</u>	<u>260,383,336</u>
3691	Overhead Services	107,795,001	31,956,083	75,838,918
	Overhead Services- Contra [2]	(10,100,913)	(508,681)	(9,592,232)
		<u>97,694,088</u>	<u>31,447,403</u>	<u>66,246,685</u>
3692	Underground Services	72,179,708	26,639,393	45,540,314
	Underground Services- Contra [2]	(758,800)	58,309	(817,109)
		<u>71,420,908</u>	<u>26,697,702</u>	<u>44,723,205</u>
370	Meters	47,902,630	14,313,173	33,589,456
	Meters - Contra [2]	(981,873)	(193,725)	(788,149)
		<u>46,920,756</u>	<u>14,119,449</u>	<u>32,801,308</u>
371	Installations on Customer Premises	63,646,596	25,738,124	37,908,472
	Installations on Customer Premises - Contra [2]	(5,139,144)	306,880	(5,446,025)
		<u>58,507,452</u>	<u>26,045,004</u>	<u>32,462,447</u>
373	Street Lighting & Signal Systems	29,406,335	1,189,696	28,216,639
	Street Lighting & Signal Systems - Contra [2]	(5,164,456)	269,168	(5,433,624)
		<u>24,241,879</u>	<u>1,458,863</u>	<u>22,783,015</u>
	Total Distribution Plant	<u>1,403,164,308</u>	<u>395,231,070</u>	<u>1,007,933,238</u>
	Total Distribution (net of Contra Securitization)	1,575,372,923	403,278,231	

Notes:

[1] Reference FERC Form 1 Pages 207 & 219 for above Plant in Service and Accumulated Depreciation balances respectively.

[2] See FERC Form 1 Notes to Financial Statements. "Contra" assets are a recognition of plant assets on the Company's books for storm repairs incurred as a result of specific major storms (hurricanes) but where those assets were funded by bonds issued by the Louisiana Local Government Environmental Facilities and Community Development Authority ("LCDA"). The LCDA bonds are not on the Company's balance sheet and are an obligation of the LCDA and not an obligation of the Company. To service the bonds, the Company collects a system restoration charge on behalf of the LCDA and remits that charge to the LCDA.

**TOTAL QUANTITY AND COST OF POLES IN ACCOUNT 364 AND TOTAL ACCOUNT 364
BY COMPANY AND RETIREMENT UNIT AT 12/31/2014**

Company	GI Account	Utility Account	Retirement Unit	Activity Quantity
EGSL: ENTERGY GULF STATES-LA LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Concrete: Concrete: DL:Pole	220
EGSL: ENTERGY GULF STATES-LA LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Dressed: Dressed: DL:Poles	-
EGSL: ENTERGY GULF STATES-LA LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Fiberglass: Fiberglass: DL:	155
EGSL: ENTERGY GULF STATES-LA LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Metal, 45' & Under: Metal, 4	974
EGSL: ENTERGY GULF STATES-LA LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Metal, 46' To 70': Metal, 46	286
EGSL: ENTERGY GULF STATES-LA LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Metal, 71' To 95': Metal, 71	161
EGSL: ENTERGY GULF STATES-LA LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Wood, 30' & Less: Wood, 30'	77,100
EGSL: ENTERGY GULF STATES-LA LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Wood, 35': Wood, 35': DL:Po	101,552
EGSL: ENTERGY GULF STATES-LA LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Wood, 40': Wood, 40': DL:Po	82,739
EGSL: ENTERGY GULF STATES-LA LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Wood, 45': Wood, 45': DL:Po	83,397
EGSL: ENTERGY GULF STATES-LA LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Wood, 50' & Above: Wood, 50'	18,680
			Total Poles	365,264

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	7,782,405,434	7,577,681,313
3	Construction Work in Progress (107)	200-201	127,436,211	105,290,670
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		7,909,841,645	7,682,971,983
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	4,246,259,575	4,140,115,263
6	Net Utility Plant (Enter Total of line 4 less 5)		3,663,582,070	3,542,856,720
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	33,651,255	45,268,217
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		86,586,007	144,779,617
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	-11,663,378	-6,459,542
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		131,900,640	196,507,376
14	Net Utility Plant (Enter Total of lines 6 and 13)		3,795,482,710	3,739,364,096
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		446,696,270	422,246,206
19	(Less) Accum. Prov. for Depr. and Amort. (122)		178,696,057	171,331,935
20	Investments in Associated Companies (123)		361,292,981	295,050,301
21	Investment in Subsidiary Companies (123.1)	224-225	867,840	574,104
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		14,886,244	14,145,101
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		728,848,751	596,332,431
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		1,373,896,029	1,157,016,208
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		6,694,077	1,549,208
36	Special Deposits (132-134)		9,937	9,937
37	Working Fund (135)		143,107	143,031
38	Temporary Cash Investments (136)		109,221,902	13,476,500
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		66,761,493	69,605,351
41	Other Accounts Receivable (143)		19,228,747	23,718,556
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		625,268	909,003
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		88,810,283	109,555,595
45	Fuel Stock (151)	227	16,212,494	26,572,936
46	Fuel Stock Expenses Undistributed (152)	227	-32,406	-32,965
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	102,132,438	98,458,116
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	27,108	14,865

STATEMENT OF INCOME

Quarterly

- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

- Do not report fourth quarter data in columns (e) and (f)
- Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	2,150,926,034	1,941,133,862		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,499,457,268	1,320,290,193		
5	Maintenance Expenses (402)	320-323	114,270,403	112,903,978		
6	Depreciation Expense (403)	336-337	139,379,265	134,572,406		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	1,656,726	1,634,563		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	11,881,720	12,259,522		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		6,302,433	22,105,530		
13	(Less) Regulatory Credits (407.4)		16,569,160	10,250,824		
14	Taxes Other Than Income Taxes (408.1)	262-263	83,789,641	79,943,181		
15	Income Taxes - Federal (409.1)	262-263	47,773,830	11,683,270		
16	- Other (409.1)	262-263	-1,090,442	-11,177,788		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	776,344,089	625,113,070		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	734,915,197	550,892,734		
19	Investment Tax Credit Adj. - Net (411.4)	266	-2,913,727	-2,913,431		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		105	1,495		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		16,844,092	15,907,747		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,942,210,836	1,761,177,188		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		208,715,198	179,956,674		

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	3,922,581,675	3,922,579,640	2,035	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	127,379,962	127,379,962		
4	(403.1) Depreciation Expense for Asset Retirement Costs	1,656,726	1,656,726		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	129,036,688	129,036,688		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	34,061,542	34,061,542		
13	Cost of Removal	10,151,328	10,151,328		
14	Salvage (Credit)	3,242,262	3,242,262		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	40,970,608	40,970,608		
16	Other Debit or Cr. Items (Describe, details in footnote):	1,902,090	1,904,125	-2,035	
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	4,012,549,845	4,012,549,845		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	929,145,613	929,145,613		
21	Nuclear Production	2,050,233,120	2,050,233,120		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	141,229,153	141,229,153		
25	Transmission	452,557,736	452,557,736		
26	Distribution	398,493,735	398,493,735		
27	Regional Transmission and Market Operation	84,962	84,962		
28	General	40,805,526	40,805,526		
29	TOTAL (Enter Total of lines 20 thru 28)	4,012,549,845	4,012,549,845		

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	See Footnote Detail	401,832,569	502,090,567
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	401,832,569	502,090,567
9	Gas		
10	See Footnote Detail	3,953,554	3,571,177
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)	3,953,554	3,571,177
17	Other (See Footnote Detail)	926,027	572,650
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	406,712,150	506,234,394

Notes

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6	Nelson #6 Start up Costs	14,195	69	652
7	River Bend #1 Start up costs	1,954,455	3,554	33,791
8	TOTAL Electric (Enter Total of lines 3 thru 7)	1,968,650	3,623	34,443
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16	OTHER - River Bend #1 Start up costs			
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	1,968,650	3,623	34,443
18	Classification of TOTAL			
19	Federal Income Tax	1,694,924	1,500	28,034
20	State Income Tax	273,726	2,123	6,409
21	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
						13,612	5
						1,924,218	6
						1,937,830	7
							8
							9
							10
							11
							12
							13
							14
							15
							16
						1,937,830	17
							18
						1,668,390	19
						269,440	20
							21

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	1,271,773,148	205,524,697	168,905,762
3	Gas	15,213,651	3,102,888	3,118,949
4	Other	243,501	10,511	315,107
5	TOTAL (Enter Total of lines 2 thru 4)	1,287,230,300	208,638,096	172,339,818
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	1,287,230,300	208,638,096	172,339,818
10	Classification of TOTAL			
11	Federal Income Tax	1,109,454,720	133,993,032	105,477,769
12	State Income Tax	177,775,580	74,645,064	66,862,049
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
	3,073,152	182.3/254	3,844,475			1,301,474,456	2
				182.3/254	53,644	15,251,234	3
				182.3/254	275,658	214,563	4
	3,073,152		3,844,475		329,302	1,316,940,253	5
							6
							7
							8
	3,073,152		3,844,475		329,302	1,316,940,253	9
							10
	2,326,032	182.3/254	841,657	182.3/254	325,035	1,135,127,329	11
	747,120	182.3/254	3,002,818	182.3/254	4,267	181,812,924	12
							13

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	See Footnote Detail	674,846,932	213,076,644	159,640,422
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	674,846,932	213,076,644	159,640,422
10	Gas			
11	See Footnote Detail	2,820,666	539,431	1,347,547
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)	2,820,666	539,431	1,347,547
18	Other - See Footnote Detail	-361,945	307,300	147,839
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	677,305,653	213,923,375	161,135,808
20	Classification of TOTAL			
21	Federal Income Tax	576,588,187	175,863,773	124,460,561
22	State Income Tax	100,717,466	38,059,602	36,675,247
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
19,200		1823/254	3,593,615	219	35,849,021	760,557,760	3
							4
							5
							6
							7
							8
19,200			3,593,615		35,849,021	760,557,760	9
							10
				1823/254	33,178	2,045,728	11
							12
							13
							14
							15
							16
					33,178	2,045,728	17
				1823/254	174,671	-27,813	18
19,200			3,593,615		36,056,870	762,575,675	19
							20
		1823/254	3,077,096	Footnote	31,043,469	655,957,772	21
19,200		1823/254	516,519	Footnote	5,013,401	106,617,903	22
							23

NOTES (Continued)

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation	1,775	106,453
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	2,913,182	117,854
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	2,914,957	224,307
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	2,914,957	224,307
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	4,565,759	4,677,732
135	(581) Load Dispatching	722,748	681,874
136	(582) Station Expenses	693,492	758,897
137	(583) Overhead Line Expenses	18,820	55,817
138	(584) Underground Line Expenses	845,687	763,027
139	(585) Street Lighting and Signal System Expenses	147,845	205,533
140	(586) Meter Expenses	1,767,830	1,910,458
141	(587) Customer Installations Expenses	229,299	385,495
142	(588) Miscellaneous Expenses	1,444,131	1,457,832
143	(589) Rents	378,700	338,997
144	TOTAL Operation (Enter Total of lines 134 thru 143)	10,814,311	11,235,662
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	1,150,608	946,151
147	(591) Maintenance of Structures	397,966	406,155
148	(592) Maintenance of Station Equipment	1,152,435	1,352,543
149	(593) Maintenance of Overhead Lines	8,350,463	8,012,131
150	(594) Maintenance of Underground Lines	761,677	805,961
151	(595) Maintenance of Line Transformers	14,187	60,162
152	(596) Maintenance of Street Lighting and Signal Systems	2,368,778	2,933,133
153	(597) Maintenance of Meters	45,304	92,617
154	(598) Maintenance of Miscellaneous Distribution Plant	341,957	408,391
155	TOTAL Maintenance (Total of lines 146 thru 154)	14,583,375	15,017,244
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	25,397,686	26,252,906
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	385,091	239,575
160	(902) Meter Reading Expenses	3,496,609	3,338,703
161	(903) Customer Records and Collection Expenses	11,166,997	11,428,211
162	(904) Uncollectible Accounts	3,842,095	2,713,568
163	(905) Miscellaneous Customer Accounts Expenses	26,409	18,871
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	18,917,201	17,738,928

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	470,665	302,038
168	(908) Customer Assistance Expenses	806,340	554,190
169	(909) Informational and Instructional Expenses	1,166,275	1,079,530
170	(910) Miscellaneous Customer Service and Informational Expenses	632,197	532,111
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	3,075,477	2,467,869
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	19,935	97,123
175	(912) Demonstrating and Selling Expenses	1,415,922	1,978,489
176	(913) Advertising Expenses	136,076	60,670
177	(916) Miscellaneous Sales Expenses	278,671	272,417
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	1,850,604	2,408,699
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	27,941,853	21,719,615
182	(921) Office Supplies and Expenses	2,306,716	1,564,884
183	(Less) (922) Administrative Expenses Transferred-Credit		2,488,501
184	(923) Outside Services Employed	19,971,690	14,606,697
185	(924) Property Insurance	14,576,625	15,190,574
186	(925) Injuries and Damages	7,520,271	9,109,549
187	(926) Employee Pensions and Benefits	48,256,262	71,668,401
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	3,229,122	3,500,173
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	34,504	21,112
192	(930.2) Miscellaneous General Expenses	-2,384,308	-400,691
193	(931) Rents	2,410,033	2,322,367
194	TOTAL Operation (Enter Total of lines 181 thru 193)	123,862,768	136,814,180
195	Maintenance		
196	(935) Maintenance of General Plant	1,502,910	1,182,284
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	125,365,678	137,996,464
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	1,559,239,353	1,386,621,497

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