

Entergy Louisiana, LLC
2017 Pole Attachment Formula and Calculation for Public Utilities
For the Test Year Ended December 31, 2016

Ln	Description	FF1 Ref. [1]	USofA [2]	Amount
1	Gross Plant	110.4.c	101-106, 114, 107	19,847,012,044
2	Plant Depreciation Reserve	110.5.c	108, 110, 111, 115	8,650,996,538
3	Plant Net Deferred Operating Income Taxes (ADIT)			
4	ADIT - Credit	234.8.c	190	3,421,434,521
5	ADIT - Accelerated Amortization Property	273.8.k	281	1,879,249
6	ADIT - Other Property	275.2.k	282	3,370,293,030
7	ADIT - Other	277.9.k	283	2,306,033,370
8	Net ADIT	- L4 + L5 + L6 + L7		2,256,771,128
9				
10	Plant Administration Expenses	323.197.b	920-931, 935	284,407,571
11				
12	Current and Deferred Income Taxes			
13	Taxes Other Than Income	114.14.c	408.1	165,664,040
14	Income Taxes - Federal	114.15.c	409.1	(360,142,486)
15	Income Taxes - Other	114.16.c	409.1	8,822,410
16	Provision for Deferred Income Taxes	114.17.c	410.1	7,174,730,697
17	Provision for Deferred Income Taxes - Credit	114.18.c	411.1	6,743,245,459
18	Investment Tax Credit	114.19.c	411.4	(4,708,852)
19		L13 + L14 + L15 + L16 - L17 + L18		241,120,350
20				
21	Overhead Distribution Investment			
22	Poles, Towers and Fixtures [3]	WP1 ELL	364	615,762,611
23	Overhead Conductors and Devices[3]	WP1 ELL	365	867,381,799
24	Services [3]	WP1 ELL	369.1	316,751,664
25	Total Overhead Distribution Investment	L22 + L23 + L24		1,799,896,074
26				
27	Total Distribution			
28	Gross Investment (distribution) [3]	WP1 ELL	360 - 374	4,543,546,253
29	Depreciation Reserve (distribution) [3]	WP1 ELL		1,363,952,722
30	Overhead Distribution Maintenance	322.149.b	593	29,431,780
31				
32	Net Cost of Pole			
33	Gross Plant Investment	L1		19,847,012,044
34	Depreciation Reserve	L2		8,650,996,538
35	Plant Net Deferred Operating Income Taxes (ADIT)	L8		2,256,771,128
36	Net Plant	L33 - L34 - L35		8,939,244,378
37				
38	Gross Pole Investment	L22		615,762,611
39	Depreciation Reserve Allocation Factor	L40 / L38		0.3269
40	Pole Inventory Depreciation Reserve [3]	L38 * L39		201,314,624
41	ADIT Allocation Factor	L8 / L33		0.1137
42	Pole ADIT	L38 * L41		70,017,355
43	Net Value of Pole Inventory	L38 - L40 - L42		344,430,632
44				
45	Number of Poles [4]	WP2 ELL		766,744
46	Net Value Per Pole	L43 / L45		449.21
47	Net Value Per Bare Pole	0.85 * L46		381.83
48				
49	Carrying Charges			
50	Plant Administrative Expenses	L10		284,407,571
51	Net Plant	L36		8,939,244,378
52	Administration Carrying Charge	L50 / L51		0.0318
53				
54	Maintenance Charge			
55	Investment in Overhead Distribution	L25		1,799,896,074
56	Depreciation plus ADIT Allocation Factors	L39 + L41		0.4406
57	Net Overhead Investment	L55 * (1 - L56)		1,006,783,023
58	Overhead Distribution Maintenance	L30		29,431,780
59	Maintenance Carrying Charge	L58 / L57		0.0292
60				
61	Depreciation Charge			

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For the Test Year Ended December 31, 2016

Ln	Description	FF1 Ref. [1]	USofA [2]	Amount
62	Depreciation Rate	336-337 Notes Pg 1 & 5 Col e		0.0322
63	Gross Pole Investment	L22		615,762,611
64	Net Pole Investment	L43		344,430,632
65	Gross to Net Investment	L63 / L64		1.7878
66	Depreciation Carrying Charge	L62 * L65		0.0576
67				
68	Taxes			
69	Total Current and Deferred Income Taxes	L19		241,120,350
70	Net Plant Investment	L51		8,939,244,378
71	Tax Carrying Charge Rate	L69 / L70		0.0270
72				
73	Return on Investment			0.0770
74				
75	Sum of All Carrying Charges			
76	Administration Carrying Charge	L52		0.0318
77	Maintenance Carrying Charge	L59		0.0292
78	Depreciation Carrying Charge	L66		0.0576
79	Tax Carrying Charge Rate	L71		0.0270
80	Return on Investment	L73		0.0770
81	Total Carrying Charges	Sum(L76 to L80)		0.2226
82				
83	Annual Cost of Pole			
84	Net Cost of Bare Pole	L47		381.83
85	Total Carrying Charges	L81		0.2226
86	Annual Cost of Pole	L84 * L85		85.01
87				
88	Maximum Rate			
89	Space Occupied			2.0
90	Total Usable Space			13.5
91	Percentage Use of Usable Space	L89 / L90		0.1481
92	Annual Cost of Pole	L86		85.01
93	Maximum Rate Per Attachment	L91 * L92		12.59

Notes:

- [1] FERC Form 1 reference or Work Paper reference
- [2] Uniform System of Accounts
- [3] Total Plant in Service; excludes the effect of the Contra Asset for securitizations
- [4] Includes non-unitized poles

Entergy Louisiana, LLC
Rate Base - Net Distribution Plant In Service By Account
As Of December 31, 2016

Plant Account	Description	Plant In Service Amount	Accumulated Depreciation Amount	Net Book Value
3601	Land	11,459,367	-	11,459,367
3602	Land Rights	22,832,231	17,741,240	5,090,991
	Total 360	<u>34,291,598</u>	<u>17,741,240</u>	<u>16,550,358</u>
361	Structures and Improvements	46,044,305	13,746,690	32,297,615
	Structures and Improvements - Contra [2]	(2,892,340)	(862,199)	(2,030,141)
		<u>43,151,965</u>	<u>12,884,490</u>	<u>30,267,475</u>
362	Station Equipment	692,269,869	234,422,802	457,847,067
	Station Equipment - Contra [2]	(27,610,367)	(5,846,547)	(21,763,820)
		<u>664,659,502</u>	<u>228,576,255</u>	<u>436,083,247</u>
364	Poles, Towers and Fixtures	615,762,611	201,314,624	414,447,987
	Poles, Towers and Fixtures- Contra [2]	(140,422,568)	(18,187,521)	(122,235,047)
		<u>475,340,043</u>	<u>183,127,103</u>	<u>292,212,940</u>
365	Overhead Conductors & Devices	867,381,799	240,206,584	627,175,215
	Overhead Conductors & Devices- Contra [2]	(128,655,527)	(2,252,360)	(126,403,167)
		<u>738,726,272</u>	<u>237,954,224</u>	<u>500,772,048</u>
366	Underground Conduit	129,379,157	31,429,904	97,949,253
	Underground Conduit - Contra [2]	(2,953,385)	(382,559)	(2,570,827)
		<u>126,425,772</u>	<u>31,047,346</u>	<u>95,378,426</u>
367	Underground Conductors & Devices	200,926,315	64,887,552	136,038,763
	Underground Conductors & Devices - Contra [2]	(11,835,828)	(245,219)	(11,590,609)
		<u>189,090,487</u>	<u>64,642,333</u>	<u>124,448,154</u>
3681	Line Transformers	1,102,643,915	172,995,520	929,648,394
	Line Transformers - Contra [2]	(198,787,509)	(4,963,647)	(193,823,862)
		<u>903,856,406</u>	<u>168,031,874</u>	<u>735,824,532</u>
3691	Overhead Services	316,751,664	201,079,241	115,672,423
	Overhead Services- Contra [2]	(35,478,992)	(8,886,829)	(26,592,163)
		<u>281,272,673</u>	<u>192,192,412</u>	<u>89,080,260</u>
3692	Underground Services	153,165,019	61,098,270	92,066,748
	Underground Services- Contra [2]	(3,812,885)	(400,411)	(3,412,474)
		<u>149,352,134</u>	<u>60,697,860</u>	<u>88,654,274</u>
370	Meters	169,260,905	49,479,975	119,780,931
	Meters - Contra [2]	(12,987,495)	(2,439,520)	(10,547,975)
		<u>156,273,411</u>	<u>47,040,455</u>	<u>109,232,956</u>
371	Installations on Customer Premises	136,251,399	57,557,669	78,693,730
	Installations on Customer Premises - Contra [2]	(13,158,532)	1,772,800	(14,931,332)
		<u>123,092,867</u>	<u>59,330,469</u>	<u>63,762,399</u>
373	Street Lighting & Signal Systems	79,417,697	17,992,651	61,425,046
	Street Lighting & Signal Systems - Contra [2]	(15,044,647)	(1,533,780)	(13,510,868)
		<u>64,373,049</u>	<u>16,458,872</u>	<u>47,914,178</u>
	Unassigned			
	Total Distribution Plant	<u>3,949,906,178</u>	<u>1,319,724,931</u>	<u>2,630,181,247</u>
	Total Distribution (Net of Contra Securitization)	4,543,546,253	1,363,952,722	

Notes:

[1] Reference FERC Form 1 Pages 207 & 219 for above Plant in Service and Accumulated Depreciation balances respectively.

[2] See FERC Form 1 Notes to Financial Statements. "Contra" assets are a recognition of plant assets on the Company's books for storm repairs incurred as a result of specific major storms (hurricanes) but where those assets were funded by bonds issued by the Louisiana Local Government Environmental Facilities and Community Development Authority ("LCDA"). The LCDA bonds are not on the Company's balance sheet and are an obligation of the LCDA and not an obligation of the Company. To service the bonds, the Company collects a system restoration charge on behalf of the LCDA and remits that charge to the LCDA.

**TOTAL QUANTITY AND COST OF POLES IN ACCOUNT 364 AND TOTAL ACCOUNT 364
BY COMPANY AND RETIREMENT UNIT AT 12/31/2016**

Company	GI Account	Utility Account	Retirement Unit	Activity Quantity
ELL: Entergy Louisiana, LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Concrete: Concrete: DL:Pole	255
ELL: Entergy Louisiana, LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Fiberglass: Fiberglass: DL:	114
ELL: Entergy Louisiana, LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Metal, 45' & Under: Metal, 4	3,112
ELL: Entergy Louisiana, LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Metal, 46' To 70': Metal, 46	1,474
ELL: Entergy Louisiana, LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Metal, 71' To 95': Metal, 71	243
ELL: Entergy Louisiana, LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Metal, 96' And Over: Metal,	30
ELL: Entergy Louisiana, LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Wood, 30' & Less: Wood, 30'	103,966
ELL: Entergy Louisiana, LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Wood, 35': Wood, 35': DL:Po	213,888
ELL: Entergy Louisiana, LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Wood, 40': Wood, 40': DL:Po	209,985
ELL: Entergy Louisiana, LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Wood, 45': Wood, 45': DL:Po	149,755
ELL: Entergy Louisiana, LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Wood, 50' & Above: Wood, 50'	83,120
ELL: Entergy Louisiana, LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Non-Unitized	802
			Total Poles	766,744

Effective in Rates October 2016 through August 2017.

**Entergy Louisiana, LLC
Formula Rate Plan
Benchmark Rate of Return on Rate Base
Electric
For the Test Year Ended December 31, 2015**

Description	(A) Capital Amount (\$ (1))	(B) Capital Ratio (2)	(C) Cost Rate (3)	(D) Benchmark Rate Of Return On Rate Base (4)
1 Short-Term Debt	2,705,007	0.03%	3.50%	0.00%
2 Long-Term Debt	4,207,518,863	46.83%	5.15%	2.41%
3 Total Debt	4,210,223,870	46.86%		2.41%
4 Preferred Equity	0	0.00%	0.00%	0.00%
5 Common Equity	<u>4,773,959,645</u>	<u>53.14%</u>	<u>9.95%</u>	<u>5.29%</u>
6 Total	8,984,183,515	100.00%		7.70%

NOTES:

- (1) Amounts at the end of the Evaluation Period, except Short-Term Debt which is the 13-month average, as adjusted for refinancing activities that occur prior to implementation of the Evaluation Report. All Long-Term Debt issues shall reflect the balance net of a) unamortized debt discount, premium, and expense; b) gain or loss on reacquired debt; and c) any adjustments required per Attachment C. All Preferred Stock issues shall reflect the balance net of discount, premium and capital stock expense. Common equity and preferred equity shall be adjusted for the net unamortized balance of gains and losses on reacquired preferred stock. Amounts related to Securitization financing will be eliminated.
- (2) Each Capital Amount divided by the Total Capital Amount. However, if the Common Equity Ratio exceeds the weighted average common equity ratio of all five Entergy Operating Companies plus 2%, the Common Equity Capital Amount shall be reduced so that the Common Equity Ratio is equal to the weighted average common equity ratio of all five Entergy Operating Companies plus 2%. Any resulting reduction in the Common Equity Capital Ratios (%) shall then be allocated to Short-Term Debt, Long-Term Debt and Preferred Equity on a pro rata basis based on the corresponding Capital Amounts.
- (3) Annualized cost of Long-Term Debt and Preferred Equity at the end of the Evaluation Period, as adjusted for refinancing activities that occur prior to implementation of the Evaluation Report, divided by the corresponding Capital Amount. The Short-Term Debt Cost Rate is the 13-month average of the Short-Term Debt interest rates on the last day of each month of the Evaluation Period and the immediately preceding December 31. The Long-Term Debt Cost Rate shall include a) annualized amortization of debt discount premium, and expense; b) annualized gain or loss on reacquired debt; and c) any adjustments required per Attachment C. The Common Equity Cost Rate shall be the Evaluation Period Cost Rate for Common Equity (EPCOE) determined in accordance with Attachment E.
- (4) The components of the Benchmark Rate of Return on Rate Base (BRORB) column are the corresponding

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	19,176,834,313	18,306,328,146
3	Construction Work in Progress (107)	200-201	670,177,731	420,873,892
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		19,847,012,044	18,727,202,038
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	8,650,996,538	8,547,606,984
6	Net Utility Plant (Enter Total of line 4 less 5)		11,196,015,506	10,179,595,054
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	70,051,133	88,521,718
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		153,577,137	274,402,139
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	-26,179,016	-23,600,629
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		249,807,286	386,524,486
14	Net Utility Plant (Enter Total of lines 6 and 13)		11,445,822,792	10,566,119,540
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		473,884,647	458,408,254
19	(Less) Accum. Prov. for Depr. and Amort. (122)		185,708,666	179,477,985
20	Investments in Associated Companies (123)		1,398,598,571	1,399,931,557
21	Investment in Subsidiary Companies (123.1)	224-225	672,825	413,636
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		14,605,891	14,775,844
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		1,449,840,178	1,335,259,066
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		3,151,893,446	3,029,310,372
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		2,249	761
36	Special Deposits (132-134)		0	29,937
37	Working Fund (135)		113,564	188,640
38	Temporary Cash Investments (136)		163,111,481	34,207,926
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		210,692,820	177,215,097
41	Other Accounts Receivable (143)		56,600,259	59,179,077
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		6,277,458	4,208,824
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		157,848,457	96,466,690
45	Fuel Stock (151)	227	50,482,151	47,846,756
46	Fuel Stock Expenses Undistributed (152)	227	256,349	166,779
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	263,967,909	247,673,336
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	31,718

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	4,152,624,213	969,498,462		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	2,396,968,661	623,958,051		
5	Maintenance Expenses (402)	320-323	272,608,083	69,346,269		
6	Depreciation Expense (403)	336-337	411,741,200	99,673,139		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	5,219,230	1,167,397		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	27,409,012	7,628,310		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	4,142,295	684,235		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		315,556	78,889		
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		98,398,279	37,759,595		
13	(Less) Regulatory Credits (407.4)		73,643,770	13,922,777		
14	Taxes Other Than Income Taxes (408.1)	262-263	165,664,040	39,762,022		
15	Income Taxes - Federal (409.1)	262-263	-360,142,486	39,782,484		
16	- Other (409.1)	262-263	8,822,410	-71,346,325		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	7,174,730,697	2,859,884,824		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	6,743,245,459	2,833,106,940		
19	Investment Tax Credit Adj. - Net (411.4)	266	-4,708,852	-1,292,964		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		23			
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		46,944,079	11,080,153		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		3,431,222,952	871,136,362		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		721,401,261	98,362,100		

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
4,101,918,924	957,367,586	50,705,289	12,130,876			2
						3
2,362,530,543	614,910,339	34,438,118	9,047,712			4
270,584,356	68,927,282	2,023,727	418,987			5
406,009,290	98,273,667	5,731,910	1,399,472			6
5,219,230	1,167,397					7
26,842,733	7,495,726	566,279	132,584			8
4,142,295	684,235					9
315,556	78,889					10
						11
98,403,476	37,754,961	-5,197	4,634			12
73,550,717	13,922,777	93,053				13
161,868,444	38,812,580	3,795,596	949,442			14
-360,475,069	41,261,545	332,583	-1,479,061			15
8,614,390	-71,116,914	208,020	-229,411			16
7,155,913,740	2,856,897,542	18,816,957	2,987,282			17
6,724,616,526	2,831,721,157	18,628,933	1,385,783			18
-4,707,663	-1,292,677	-1,189	-287			19
						20
						21
23						22
						23
46,944,079	11,080,153					24
3,384,038,134	859,290,791	47,184,818	11,845,571			25
717,880,790	98,076,795	3,520,471	285,305			26

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	7,879,572,000	7,879,563,846	8,154	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	391,565,610	391,565,610		
4	(403.1) Depreciation Expense for Asset Retirement Costs	5,219,230	5,219,230		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	396,784,840	396,784,840		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	471,302,636	471,302,636		
13	Cost of Removal	47,626,141	47,626,141		
14	Salvage (Credit)	8,758,584	8,758,584		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	510,170,193	510,170,193		
16	Other Debit or Cr. Items (Describe, details in footnote):	328,595,555	328,595,555		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	8,094,782,202	8,094,774,048	8,154	

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	1,246,477,442	1,246,477,442		
21	Nuclear Production	3,869,651,164	3,869,651,164		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	643,491,907	643,491,907		
25	Transmission	1,065,146,171	1,065,138,211	7,960	
26	Distribution	1,319,725,125	1,319,724,931	194	
27	Regional Transmission and Market Operation				
28	General	-49,709,607	-49,709,607		
29	TOTAL (Enter Total of lines 20 thru 28)	8,094,782,202	8,094,774,048	8,154	

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	See Footnote Detail	2,954,261,212	3,421,434,521
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	2,954,261,212	3,421,434,521
9	Gas		
10	See Footnote Detail	1,663,962	4,625,465
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)	1,663,962	4,625,465
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	2,955,925,174	3,426,059,986

Notes

Notes

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6	Nelson #6 Start Up Costs	12,987	100	942
7	River Bend #1 Start Up Costs	1,893,539	5,357	31,792
8	TOTAL Electric (Enter Total of lines 3 thru 7)	1,906,526	5,457	32,734
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	1,906,526	5,457	32,734
18	Classification of TOTAL			
19	Federal Income Tax	1,641,438	3,075	26,558
20	State Income Tax	265,088	2,382	6,176
21	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
						12,145	6
						1,867,104	7
						1,879,249	8
							9
							10
							11
							12
							13
							14
							15
							16
						1,879,249	17
							18
						1,617,955	19
						261,294	20
							21

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	3,254,249,330	2,774,157,220	2,659,678,218
3	Gas	17,789,469	4,897,282	2,145,240
4	Other			
5	TOTAL (Enter Total of lines 2 thru 4)	3,272,038,799	2,779,054,502	2,661,823,458
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	3,272,038,799	2,779,054,502	2,661,823,458
10	Classification of TOTAL			
11	Federal Income Tax	2,830,748,906	2,169,183,329	2,083,338,318
12	State Income Tax	441,289,893	609,871,173	578,485,140
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
	3,073,152	123	1,332,986	182.3	5,970,836	3,370,293,030	2
				182.3	12,563	20,554,074	3
							4
	3,073,152		1,332,986		5,983,399	3,390,847,104	5
							6
							7
							8
	3,073,152		1,332,986		5,983,399	3,390,847,104	9
							10
	2,326,032			182.3	4,479,332	2,918,747,217	11
	747,120	123	1,332,986	182.3	1,504,067	472,099,887	12
							13

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	(See Footnote Detail)	1,527,483,830	1,100,819,598	323,250,634
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	1,527,483,830	1,100,819,598	323,250,634
10	Gas			
11	(See Footnote Detail)	1,683,146	2,122,503	1,681,166
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)	1,683,146	2,122,503	1,681,166
18	OTHER			
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	1,529,166,976	1,102,942,101	324,931,800
20	Classification of TOTAL			
21	Federal Income Tax	1,315,988,513	899,374,268	230,642,617
22	State Income Tax	213,178,463	203,567,833	94,289,183
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
19,200		182.3	513,619	182.3	1,474,995	2,306,033,370	3
							4
							5
							6
							7
							8
19,200			513,619		1,474,995	2,306,033,370	9
							10
				182.3	7,390	2,131,873	11
							12
							13
							14
							15
							16
					7,390	2,131,873	17
							18
19,200			513,619		1,482,385	2,308,165,243	19
							20
		182.3	442,207	182.3	1,293,020	1,985,570,977	21
19,200		182.3	71,412	182.3	189,365	322,594,266	22
							23

NOTES (Continued)

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision	1,023	256
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	8,244,397	1,869,944
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	8,245,420	1,870,200
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)	8,245,420	1,870,200
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	17,251,137	4,471,840
135	(581) Load Dispatching	2,173,115	498,351
136	(582) Station Expenses	1,859,282	563,485
137	(583) Overhead Line Expenses	556,183	82,528
138	(584) Underground Line Expenses	1,773,886	491,318
139	(585) Street Lighting and Signal System Expenses	360,290	160,514
140	(586) Meter Expenses	4,097,510	1,038,226
141	(587) Customer Installations Expenses	1,232,003	412,465
142	(588) Miscellaneous Expenses	3,886,391	973,683
143	(589) Rents	2,296,875	574,991
144	TOTAL Operation (Enter Total of lines 134 thru 143)	35,486,672	9,267,401
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	3,882,516	983,876
147	(591) Maintenance of Structures	1,361,699	443,889
148	(592) Maintenance of Station Equipment	3,089,530	761,350
149	(593) Maintenance of Overhead Lines	29,431,780	7,839,278
150	(594) Maintenance of Underground Lines	1,834,551	564,890
151	(595) Maintenance of Line Transformers	42,580	7,685
152	(596) Maintenance of Street Lighting and Signal Systems	4,453,258	1,510,426
153	(597) Maintenance of Meters	82,532	41,827
154	(598) Maintenance of Miscellaneous Distribution Plant	1,079,771	293,661
155	TOTAL Maintenance (Total of lines 146 thru 154)	45,258,217	12,446,882
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	80,744,889	21,714,283
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	721,930	175,477
160	(902) Meter Reading Expenses	9,772,254	2,326,071
161	(903) Customer Records and Collection Expenses	28,548,587	7,481,389
162	(904) Uncollectible Accounts	7,047,416	1,957,672
163	(905) Miscellaneous Customer Accounts Expenses	60,597	15,497
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	46,150,784	11,956,106

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	1,019,688	233,895
168	(908) Customer Assistance Expenses	8,876,561	1,568,704
169	(909) Informational and Instructional Expenses	1,423,566	546,025
170	(910) Miscellaneous Customer Service and Informational Expenses	1,555,912	421,794
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	12,875,727	2,770,418
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	49,331	22,329
175	(912) Demonstrating and Selling Expenses	2,683,132	753,686
176	(913) Advertising Expenses	343,702	272,518
177	(916) Miscellaneous Sales Expenses	319,961	253,068
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	3,396,126	1,301,601
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	63,752,058	19,108,987
182	(921) Office Supplies and Expenses	5,632,805	1,844,374
183	(Less) (922) Administrative Expenses Transferred-Credit	27	50,797
184	(923) Outside Services Employed	53,955,742	11,218,529
185	(924) Property Insurance	21,037,856	6,957,867
186	(925) Injuries and Damages	16,376,520	3,579,226
187	(926) Employee Pensions and Benefits	108,630,104	37,943,125
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	9,539,118	1,853,325
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	482,598	285,644
192	(930.2) Miscellaneous General Expenses	-2,896,307	447,210
193	(931) Rents	2,731,019	1,997,631
194	TOTAL Operation (Enter Total of lines 181 thru 193)	279,241,486	85,185,121
195	Maintenance		
196	(935) Maintenance of General Plant	5,166,085	1,116,153
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	284,407,571	86,301,274
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	2,633,114,899	683,837,621