

Entergy Louisiana, LLC (5)
2016 Pole Attachment Formula and Calculation for Public Utilities
For the Test Year Ended December 31, 2015

Ln	Description	FF1 Ref. [1]	USofA [2]	Amount			
1	Gross Plant	110.4.c	101-106, 114, 107	18,727,202,038			
2	Plant Depreciation Reserve	110.5.c	108, 110, 111, 115	8,547,606,984			
3	Plant Net Deferred Operating Income Taxes (ADIT)						
4	ADIT - Credit	234.8.c	190	2,954,261,212			
5	ADIT - Accelerated Amortization Property	273.8.k	281	1,906,526			
6	ADIT - Other Property	275.2.k	282	3,254,249,330			
7	ADIT - Other	277.9.k	283	1,527,483,830			
8	Net ADIT	- L4 + L5 + L6 + L7		1,829,378,474			
9					<u>EGSL</u>	<u>ELA</u>	<u>ELP</u>
10	Plant Administration Expenses	323.197.b	920-931, 935	300,642,963	94,552,391	119,789,298	86,301,274
11							
12	Current and Deferred Income Taxes				<u>Tax by OpCo for 2015</u>		
13	Taxes Other Than Income	114.14.c	408.1	167,965,642	65,894,867	62,308,753	39,762,022
14	Income Taxes - Federal	114.15.c	409.1	636,224,356	517,690,743	78,751,129	39,782,484
15	Income Taxes - Other	114.16.c	409.1	58,572,885	90,397,262	39,521,948	(71,346,325)
16	Provision for Deferred Income Taxes	114.17.c	410.1	5,580,830,169	1,169,708,335	1,551,237,010	2,859,884,824
17	Provision for Deferred Income Taxes - Credit	114.18.c	411.1	6,459,281,215	1,922,017,121	1,704,157,154	2,833,106,940
18	Investment Tax Credit	114.19.c	411.4	(5,018,187)	(2,046,510)	(1,678,713)	(1,292,964)
19		L13 + L14 + L15 + L16 - L17 + L18		(20,706,350)			
20							
21	Overhead Distribution Investment						
22	Poles, Towers and Fixtures [3]	WP1 ELL	364	617,870,935			
23	Overhead Conductors and Devices[3]	WP1 ELL	365	894,932,656			
24	Services [3]	WP1 ELL	369.1	317,123,040			
25	Total Overhead Distribution Investment	Ln22 + Ln23 + Ln24		1,829,926,630			
26							
27	Total Distribution						
28	Gross Investment (distribution) [3]	WP1 ELL	360 - 374	4,482,139,984	<u>Distribution Expense by OpCo for 2015</u>		
29	Depreciation Reserve (distribution) [3]	WP1 ELL		1,434,063,108	<u>EGSL</u>	<u>ELA</u>	<u>ELP</u>
30	Overhead Distribution Maintenance	322.149.b	593	32,717,467	8,167,137	16,711,052	7,839,278
31							
32	Net Cost of Pole						
33	Gross Plant Investment	L1		18,727,202,038			
34	Depreciation Reserve	L2		8,547,606,984			
35	Plant Net Deferred Operating Income Taxes (ADIT)	L8		1,829,378,474			
36	Net Plant	L33 - L34 - L35		8,350,216,580			
37							
38	Gross Pole Investment	L22		617,870,935			
39	Depreciation Reserve Allocation Factor	L40 / L38		0.3470			
40	Pole Inventory Depreciation Reserve [3]	L38 * L39		214,410,926			
41	ADIT Allocation Factor	L8 / L33		0.0977			
42	Pole ADIT	L38 * L41		60,357,110			
43	Net Value of Pole Inventory	L38 - L40 - L42		343,102,899			

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Ln	Description	FF1 Ref. [1]	USofA [2]	Amount			
44							
45	Number of Poles [4]	WP2 ELL		861,607			
46	Net Value Per Pole	L43 / L45		398.21			
47	Net Value Per Bare Pole	0.85 * L46		338.48			
48							
49	Carrying Charges						
50	Plant Administrative Expenses	L10		300,642,963			
51	Net Plant	L36		8,350,216,580			
52	Administration Carrying Charge	L50 / L51		0.0360			
53							
54	Maintenance Charge						
55	Investment in Overhead Distribution	L25		1,829,926,630			
56	Depreciation plus ADIT Allocation Factors	L39 + L41		0.4447			
57	Net Overhead Investment	L55 * (1 - L56)		1,016,155,796			
58	Overhead Distribution Maintenance	L30		32,717,467			
59	Maintenance Carrying Charge	L58 / L57		0.0322			
60							
61	Depreciation Charge						
62	Depreciation Rate			0.0322			
63	Gross Pole Investment	L22		617,870,935	219,890,916	390,136,617	610,027,532
64	Net Pole Investment	L43		343,102,899			
65	Gross to Net Investment	L63 / L64		1.8008			
66	Depreciation Carrying Charge	L62 * L65		0.0580			
67							
68	Taxes						
69	Total Current and Deferred Income Taxes	L19		(20,706,350)			
70	Net Plant Investment	L51		8,350,216,580			
71	Tax Carrying Charge Rate	L69 / L70		(0.0025)			
72							
73	Return on Investment			0.0774			
74							
75	Sum of All Carrying Charges						
76	Administration Carrying Charge	L52		0.0360			
77	Maintenance Carrying Charge	L59		0.0322			
78	Depreciation Carrying Charge	L66		0.0580			
79	Tax Carrying Charge Rate	L71		(0.0025)			
80	Return on Investment	L73		0.0774			
81	Total Carrying Charges	Sum(L76 to L80)		0.2011			
82							
83	Annual Cost of Pole						
84	Net Cost of Bare Pole	L47		338.48			
85	Total Carrying Charges	L81		0.2011			
86	Annual Cost of Pole	L84 * L85		68.08			
87							

12/31/2014 Data for DAR was last full year before business combination of ELL and EGSL

	EGSL	ELL	Composite
62 Depreciation Rate	0.0296	0.0337	0.0322
63 Gross Pole Investment	219,890,916	390,136,617	610,027,532

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Ln	Description	FF1 Ref. [1]	USofA [2]	Amount
88	Maximum Rate			
89	Space Occupied			2.0
90	Total Usable Space			13.5
91	Percentage Use of Usable Space	L89 / L90		0.1481
92	Annual Cost of Pole	L86		68.08
93	Maximum Rate Per Attachment	L91 * L92		10.09

Notes:

- [1] FERC Form 1 reference or Work Paper reference
- [2] Uniform System of Accounts
- [3] Total Plant in Service; excludes the effect of the Contra Asset for securitizations
- [4] Includes non-unitized poles
- [5] On October 1, 2015 Entergy Gulf States Louisiana, L.L.C. and Entergy Louisiana, L L C combined their business operations to form Entergy Louisiana, LLC. Because of the business combination certain of the data used in calculating pole attachment rates was presented in FERC Form 1's for each of the predecessor companies and the successor company. Additionally, Entergy Louisiana LLC transferred certain assets to Entergy New Orleans that served the City of New Orleans Algiers customers.

Entergy Louisiana, Inc.
Rate Base - Net Distribution Plant In Service By Account
As Of December 31, 2015

Plant Account	Description	Plant In Service Amount	Accumulated Depreciation Amount	Net Book Value
3601	Land	9,384,945	-	9,384,945
3602	Land Rights	22,832,231	17,365,587	5,466,644
	Total 360	<u>32,217,175</u>	<u>17,365,587</u>	<u>14,851,588</u>
361	Structures and Improvements	43,213,946	13,090,626	30,123,320
	Structures and Improvements - Contra [2]	(2,896,183)	(772,928)	(2,123,255)
		<u>40,317,764</u>	<u>12,317,698</u>	<u>28,000,065</u>
362	Station Equipment	645,521,523	227,121,465	418,400,058
	Station Equipment - Contra [2]	(29,726,869)	(7,068,957)	(22,657,912)
		<u>615,794,653</u>	<u>220,052,508</u>	<u>395,742,146</u>
364	Poles, Towers and Fixtures	617,870,935	214,410,926	403,460,008
	Poles, Towers and Fixtures- Contra [2]	(151,845,339)	(24,975,959)	(126,869,380)
		<u>466,025,595</u>	<u>189,434,967</u>	<u>276,590,628</u>
365	Overhead Conductors & Devices	894,932,656	277,924,566	617,008,090
	Overhead Conductors & Devices- Contra [2]	(146,140,484)	(15,944,904)	(130,195,580)
		<u>748,792,172</u>	<u>261,979,662</u>	<u>486,812,510</u>
366	Underground Conduit	128,258,088	32,517,160	95,740,928
	Underground Conduit - Contra [2]	(3,085,690)	(438,135)	(2,647,555)
		<u>125,172,398</u>	<u>32,079,025</u>	<u>93,093,373</u>
367	Underground Conductors & Devices	202,090,716	68,010,933	134,079,784
	Underground Conductors & Devices - Contra [2]	(13,223,884)	(1,265,111)	(11,958,773)
		<u>188,866,832</u>	<u>66,745,821</u>	<u>122,121,011</u>
3681	Line Transformers	1,058,532,637	192,616,533	865,916,104
	Line Transformers - Contra [2]	(233,157,156)	(32,567,662)	(200,589,494)
		<u>825,375,482</u>	<u>160,048,871</u>	<u>665,326,610</u>
3691	Overhead Services	317,123,040	194,372,296	122,750,743
	Overhead Services- Contra [2]	(36,485,544)	(8,196,897)	(28,288,647)
		<u>280,637,495</u>	<u>186,175,399</u>	<u>94,462,096</u>
3692	Underground Services	153,262,060	62,055,431	91,206,628
	Underground Services- Contra [2]	(3,915,811)	(377,094)	(3,538,717)
		<u>149,346,249</u>	<u>61,678,337</u>	<u>87,667,911</u>
370	Meters	176,395,419	56,855,104	119,540,314
	Meters - Contra [2]	(14,198,746)	(3,217,264)	(10,981,482)
		<u>162,196,673</u>	<u>53,637,840</u>	<u>108,558,833</u>
371	Installations on Customer Premises	138,781,676	59,207,520	79,574,157
	Installations on Customer Premises - Contra [2]	(16,858,575)	(1,316,354)	(15,542,220)
		<u>121,923,102</u>	<u>57,891,165</u>	<u>64,031,936</u>
373	Street Lighting & Signal Systems	73,940,113	18,514,960	55,425,153
	Street Lighting & Signal Systems - Contra [2]	(15,889,569)	(1,887,816)	(14,001,754)
		<u>58,050,544</u>	<u>16,627,144</u>	<u>41,423,400</u>
	Unassigned		<u>2,928.69</u>	
	Total Distribution Plant	<u>3,814,716,133</u>	<u>1,336,036,954</u>	<u>2,478,679,179</u>
	Total Distribution (Net of Contra Securitization)	4,482,139,984	1,434,063,108	

Notes:

[1] Reference FERC Form 1 Pages 207 & 219 for above Plant in Service and Accumulated Depreciation balances respectively.

[2] See FERC Form 1 Notes to Financial Statements. "Contra" assets are a recognition of plant assets on the Company's books for storm repairs incurred as a result of specific major storms (hurricanes) but where those assets were funded by bonds issued by the Louisiana Local Government Environmental Facilities and Community Development Authority ("LCDA"). The LCDA bonds are not on the Company's balance sheet and are an obligation of the LCDA and not an obligation of the Company. To service the bonds, the Company collects a system restoration charge on behalf of the LCDA and remits that charge to the LCDA.

**TOTAL QUANTITY AND COST OF POLES IN ACCOUNT 364 AND TOTAL ACCOUNT 364
BY COMPANY AND RETIREMENT UNIT AT 12/31/2015**

Company	GI Account	Utility Account	Retirement Unit	Activity Quantity
ELL: Entergy Louisiana, LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Concrete: Concrete: DL:Pole	499
ELL: Entergy Louisiana, LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Fiberglass: Fiberglass: DL:	155
ELL: Entergy Louisiana, LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Metal, 45' & Under: Metal, 4	4,173
ELL: Entergy Louisiana, LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Metal, 46' To 70': Metal, 46	1,149
ELL: Entergy Louisiana, LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Metal, 71' To 95': Metal, 71	410
ELL: Entergy Louisiana, LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Metal, 96' And Over: Metal,	38
ELL: Entergy Louisiana, LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Wood, 30' & Less: Wood, 30'	132,746
ELL: Entergy Louisiana, LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Wood, 35': Wood, 35': DL:Po	251,837
ELL: Entergy Louisiana, LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Wood, 40': Wood, 40': DL:Po	232,333
ELL: Entergy Louisiana, LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Wood, 45': Wood, 45': DL:Po	152,748
ELL: Entergy Louisiana, LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Wood, 50' & Above: Wood, 50'	84,846
ELL: Entergy Louisiana, LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Non-Unitized	673
			Total Poles	861,607

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	0	10,105,608,352
3	Construction Work in Progress (107)	200-201	0	241,923,286
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		0	10,347,531,638
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	0	4,132,040,413
6	Net Utility Plant (Enter Total of line 4 less 5)		0	6,215,491,225
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	39,882,699
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	111,758,194
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	-11,080,726
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	162,721,619
14	Net Utility Plant (Enter Total of lines 6 and 13)		0	6,378,212,844
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		0	3,413,360
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	3,198,877
20	Investments in Associated Companies (123)		20,527,000	1,040,082,643
21	Investment in Subsidiary Companies (123.1)	224-225	2,181,409,456	1,420,699
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	583,667,944
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		2,201,936,456	1,625,385,769
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		0	262,058
36	Special Deposits (132-134)		0	20,000
37	Working Fund (135)		0	122,249
38	Temporary Cash Investments (136)		10,013	154,563,179
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		0	122,827,213
41	Other Accounts Receivable (143)		0	10,649,953
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	984,029
43	Notes Receivable from Associated Companies (145)		4,973,000	0
44	Accounts Receivable from Assoc. Companies (146)		0	48,474,342
45	Fuel Stock (151)	227	0	30,939,515
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	0	136,046,870
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	11,480

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	2,099,388,032	2,802,075,862		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,283,857,558	1,963,107,252		
5	Maintenance Expenses (402)	320-323	122,207,877	146,388,648		
6	Depreciation Expense (403)	336-337	190,337,064	226,291,294		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	1,865,900	2,487,865		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	15,218,286	20,858,231		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	2,052,704	2,736,939		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		236,667	315,556		
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		76,341,317	4,015,295		
13	(Less) Regulatory Credits (407.4)		33,083,887	55,423,460		
14	Taxes Other Than Income Taxes (408.1)	262-263	62,308,753	75,416,286		
15	Income Taxes - Federal (409.1)	262-263	78,751,129	43,474,531		
16	- Other (409.1)	262-263	39,521,948	-901,317		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	1,551,237,010	1,285,680,136		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	1,704,157,154	1,229,578,708		
19	Investment Tax Credit Adj. - Net (411.4)	266	-1,678,713	-2,344,650		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		22	75		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		19,318,693	24,648,745		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,704,335,130	2,507,172,568		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		395,052,902	294,903,294		

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	3,725,410,154	3,725,402,000	8,154	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	183,665,426	183,665,426		
4	(403.1) Depreciation Expense for Asset Retirement Costs	1,865,900	1,865,900		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	185,531,326	185,531,326		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	37,031,786	37,031,786		
13	Cost of Removal	668,391	668,391		
14	Salvage (Credit)	-210,576	-210,576		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	37,910,753	37,910,753		
16	Other Debit or Cr. Items (Describe, details in footnote):	-3,873,030,727	-3,873,022,573	-8,154	
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)				

Section B. Balances at End of Year According to Functional Classification

20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission				
26	Distribution				
27	Regional Transmission and Market Operation				
28	General				
29	TOTAL (Enter Total of lines 20 thru 28)				

Name of Respondent
EL Investment Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2015/Q4

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

Name of Respondent

EL Investment Company

This Report Is:

(1) An Original

(2) A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2015/Q4

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
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NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	1,936,409,123	236,653,614	289,797,509
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	1,936,409,123	236,653,614	289,797,509
6	Business Combination			
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	1,936,409,123	236,653,614	289,797,509
10	Classification of TOTAL			
11	Federal Income Tax	1,667,245,512	178,183,865	228,975,047
12	State Income Tax	269,163,611	58,469,749	60,822,462
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		See footnote	5,980,083	182.3/254	3,454,086	1,880,739,231	2
							3
							4
			5,980,083		3,454,086	1,880,739,231	5
		102	1,880,739,231			-1,880,739,231	6
							7
							8
			1,886,719,314		3,454,086		9
							10
		See footnote	1,619,908,416	182.3/254	3,454,086		11
		See footnote	266,810,898				12
							13

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	See Footnote Detail	775,929,796	120,947,769	468,958,739
4	Business Combination			
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	775,929,796	120,947,769	468,958,739
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	775,929,796	120,947,769	468,958,739
20	Classification of TOTAL			
21	Federal Income Tax	668,046,216	83,564,664	380,065,620
22	State Income Tax	107,883,580	37,383,105	88,893,119
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
		Footnote	12,444,498			415,474,328	3
		102	393,006,416			-393,006,416	4
							5
							6
							7
							8
			405,450,914			22,467,912	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			405,450,914			22,467,912	19
							20
		Footnote	349,077,348			22,467,912	21
		Footnote	56,373,566				22
							23

NOTES (Continued)

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		1,424
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	3,789,127	4,418,423
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	3,789,127	4,419,847
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	3,789,127	4,419,847
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	7,167,504	8,017,199
135	(581) Load Dispatching	1,163,378	1,770,672
136	(582) Station Expenses	947,693	1,099,613
137	(583) Overhead Line Expenses	554,757	505,256
138	(584) Underground Line Expenses	852,706	1,093,480
139	(585) Street Lighting and Signal System Expenses	228,667	306,692
140	(586) Meter Expenses	2,106,640	2,278,044
141	(587) Customer Installations Expenses	818,990	805,752
142	(588) Miscellaneous Expenses	1,618,968	2,541,835
143	(589) Rents	1,433,037	1,805,122
144	TOTAL Operation (Enter Total of lines 134 thru 143)	16,892,340	20,223,665
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	1,915,404	2,427,821
147	(591) Maintenance of Structures	529,146	699,354
148	(592) Maintenance of Station Equipment	1,980,425	2,380,602
149	(593) Maintenance of Overhead Lines	16,711,052	20,519,669
150	(594) Maintenance of Underground Lines	900,552	1,254,226
151	(595) Maintenance of Line Transformers	16,941	46,524
152	(596) Maintenance of Street Lighting and Signal Systems	1,565,484	3,357,884
153	(597) Maintenance of Meters	90,048	74,708
154	(598) Maintenance of Miscellaneous Distribution Plant	459,942	375,336
155	TOTAL Maintenance (Total of lines 146 thru 154)	24,168,994	31,136,124
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	41,061,334	51,359,789
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	297,794	449,775
160	(902) Meter Reading Expenses	4,197,118	5,728,934
161	(903) Customer Records and Collection Expenses	15,561,064	21,150,401
162	(904) Uncollectible Accounts	4,011,598	6,801,134
163	(905) Miscellaneous Customer Accounts Expenses	22,904	26,721
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	24,090,478	34,156,965

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	325,417	632,704
168	(908) Customer Assistance Expenses	4,406,712	2,108,407
169	(909) Informational and Instructional Expenses	597,299	1,043,058
170	(910) Miscellaneous Customer Service and Informational Expenses	704,114	1,201,599
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	6,033,542	4,985,768
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	10,775	25,230
175	(912) Demonstrating and Selling Expenses	996,192	1,270,663
176	(913) Advertising Expenses	42,172	242,999
177	(916) Miscellaneous Sales Expenses	245,814	507,612
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	1,294,953	2,046,504
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	24,397,164	36,521,871
182	(921) Office Supplies and Expenses	2,656,216	3,550,218
183	(Less) (922) Administrative Expenses Transferred-Credit		
184	(923) Outside Services Employed	14,704,101	28,068,773
185	(924) Property Insurance	7,678,467	10,610,712
186	(925) Injuries and Damages	5,029,259	6,779,081
187	(926) Employee Pensions and Benefits	56,759,837	62,780,999
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	3,145,244	3,680,692
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	24,816	55,161
192	(930.2) Miscellaneous General Expenses	-44,841	530,497
193	(931) Rents	3,070,366	3,410,377
194	TOTAL Operation (Enter Total of lines 181 thru 193)	117,420,629	155,988,381
195	Maintenance		
196	(935) Maintenance of General Plant	2,368,669	2,495,442
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	119,789,298	158,483,823
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	1,406,065,435	2,109,495,900

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	0	10,105,608,352
3	Construction Work in Progress (107)	200-201	0	241,923,286
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		0	10,347,531,638
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	0	4,132,040,413
6	Net Utility Plant (Enter Total of line 4 less 5)		0	6,215,491,225
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	39,882,699
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	111,758,194
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	-11,080,726
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	162,721,619
14	Net Utility Plant (Enter Total of lines 6 and 13)		0	6,378,212,844
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		0	3,413,360
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	3,198,877
20	Investments in Associated Companies (123)		20,527,000	1,040,082,643
21	Investment in Subsidiary Companies (123.1)	224-225	2,181,409,456	1,420,699
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	583,667,944
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		2,201,936,456	1,625,385,769
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		0	262,058
36	Special Deposits (132-134)		0	20,000
37	Working Fund (135)		0	122,249
38	Temporary Cash Investments (136)		10,013	154,563,179
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		0	122,827,213
41	Other Accounts Receivable (143)		0	10,649,953
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	984,029
43	Notes Receivable from Associated Companies (145)		4,973,000	0
44	Accounts Receivable from Assoc. Companies (146)		0	48,474,342
45	Fuel Stock (151)	227	0	30,939,515
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	0	136,046,870
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	11,480

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	2,099,388,032	2,802,075,862		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,283,857,558	1,963,107,252		
5	Maintenance Expenses (402)	320-323	122,207,877	146,388,648		
6	Depreciation Expense (403)	336-337	190,337,064	226,291,294		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	1,865,900	2,487,865		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	15,218,286	20,858,231		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	2,052,704	2,736,939		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		236,667	315,556		
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		76,341,317	4,015,295		
13	(Less) Regulatory Credits (407.4)		33,083,887	55,423,460		
14	Taxes Other Than Income Taxes (408.1)	262-263	62,308,753	75,416,286		
15	Income Taxes - Federal (409.1)	262-263	78,751,129	43,474,531		
16	- Other (409.1)	262-263	39,521,948	-901,317		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	1,551,237,010	1,285,680,136		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	1,704,157,154	1,229,578,708		
19	Investment Tax Credit Adj. - Net (411.4)	266	-1,678,713	-2,344,650		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		22	75		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		19,318,693	24,648,745		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,704,335,130	2,507,172,568		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		395,052,902	294,903,294		

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	3,725,410,154	3,725,402,000	8,154	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	183,665,426	183,665,426		
4	(403.1) Depreciation Expense for Asset Retirement Costs	1,865,900	1,865,900		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	185,531,326	185,531,326		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	37,031,786	37,031,786		
13	Cost of Removal	668,391	668,391		
14	Salvage (Credit)	-210,576	-210,576		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	37,910,753	37,910,753		
16	Other Debit or Cr. Items (Describe, details in footnote):	-3,873,030,727	-3,873,022,573	-8,154	
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)				

Section B. Balances at End of Year According to Functional Classification

20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission				
26	Distribution				
27	Regional Transmission and Market Operation				
28	General				
29	TOTAL (Enter Total of lines 20 thru 28)				

Name of Respondent
EL Investment Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2015/Q4

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
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NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	1,936,409,123	236,653,614	289,797,509
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	1,936,409,123	236,653,614	289,797,509
6	Business Combination			
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	1,936,409,123	236,653,614	289,797,509
10	Classification of TOTAL			
11	Federal Income Tax	1,667,245,512	178,183,865	228,975,047
12	State Income Tax	269,163,611	58,469,749	60,822,462
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		See footnote	5,980,083	182.3/254	3,454,086	1,880,739,231	2
							3
							4
			5,980,083		3,454,086	1,880,739,231	5
		102	1,880,739,231			-1,880,739,231	6
							7
							8
			1,886,719,314		3,454,086		9
							10
		See footnote	1,619,908,416	182.3/254	3,454,086		11
		See footnote	266,810,898				12
							13

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	See Footnote Detail	775,929,796	120,947,769	468,958,739
4	Business Combination			
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	775,929,796	120,947,769	468,958,739
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	775,929,796	120,947,769	468,958,739
20	Classification of TOTAL			
21	Federal Income Tax	668,046,216	83,564,664	380,065,620
22	State Income Tax	107,883,580	37,383,105	88,893,119
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
		Footnote	12,444,498			415,474,328	3
		102	393,006,416			-393,006,416	4
							5
							6
							7
							8
			405,450,914			22,467,912	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			405,450,914			22,467,912	19
							20
		Footnote	349,077,348			22,467,912	21
		Footnote	56,373,566				22
							23

NOTES (Continued)

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		1,424
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	3,789,127	4,418,423
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	3,789,127	4,419,847
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	3,789,127	4,419,847
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	7,167,504	8,017,199
135	(581) Load Dispatching	1,163,378	1,770,672
136	(582) Station Expenses	947,693	1,099,613
137	(583) Overhead Line Expenses	554,757	505,256
138	(584) Underground Line Expenses	852,706	1,093,480
139	(585) Street Lighting and Signal System Expenses	228,667	306,692
140	(586) Meter Expenses	2,106,640	2,278,044
141	(587) Customer Installations Expenses	818,990	805,752
142	(588) Miscellaneous Expenses	1,618,968	2,541,835
143	(589) Rents	1,433,037	1,805,122
144	TOTAL Operation (Enter Total of lines 134 thru 143)	16,892,340	20,223,665
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	1,915,404	2,427,821
147	(591) Maintenance of Structures	529,146	699,354
148	(592) Maintenance of Station Equipment	1,980,425	2,380,602
149	(593) Maintenance of Overhead Lines	16,711,052	20,519,669
150	(594) Maintenance of Underground Lines	900,552	1,254,226
151	(595) Maintenance of Line Transformers	16,941	46,524
152	(596) Maintenance of Street Lighting and Signal Systems	1,565,484	3,357,884
153	(597) Maintenance of Meters	90,048	74,708
154	(598) Maintenance of Miscellaneous Distribution Plant	459,942	375,336
155	TOTAL Maintenance (Total of lines 146 thru 154)	24,168,994	31,136,124
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	41,061,334	51,359,789
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	297,794	449,775
160	(902) Meter Reading Expenses	4,197,118	5,728,934
161	(903) Customer Records and Collection Expenses	15,561,064	21,150,401
162	(904) Uncollectible Accounts	4,011,598	6,801,134
163	(905) Miscellaneous Customer Accounts Expenses	22,904	26,721
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	24,090,478	34,156,965

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	325,417	632,704
168	(908) Customer Assistance Expenses	4,406,712	2,108,407
169	(909) Informational and Instructional Expenses	597,299	1,043,058
170	(910) Miscellaneous Customer Service and Informational Expenses	704,114	1,201,599
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	6,033,542	4,985,768
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	10,775	25,230
175	(912) Demonstrating and Selling Expenses	996,192	1,270,663
176	(913) Advertising Expenses	42,172	242,999
177	(916) Miscellaneous Sales Expenses	245,814	507,612
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	1,294,953	2,046,504
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	24,397,164	36,521,871
182	(921) Office Supplies and Expenses	2,656,216	3,550,218
183	(Less) (922) Administrative Expenses Transferred-Credit		
184	(923) Outside Services Employed	14,704,101	28,068,773
185	(924) Property Insurance	7,678,467	10,610,712
186	(925) Injuries and Damages	5,029,259	6,779,081
187	(926) Employee Pensions and Benefits	56,759,837	62,780,999
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	3,145,244	3,680,692
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	24,816	55,161
192	(930.2) Miscellaneous General Expenses	-44,841	530,497
193	(931) Rents	3,070,366	3,410,377
194	TOTAL Operation (Enter Total of lines 181 thru 193)	117,420,629	155,988,381
195	Maintenance		
196	(935) Maintenance of General Plant	2,368,669	2,495,442
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	119,789,298	158,483,823
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	1,406,065,435	2,109,495,900

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	18,306,328,146	0
3	Construction Work in Progress (107)	200-201	420,873,892	0
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		18,727,202,038	0
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	8,547,606,984	0
6	Net Utility Plant (Enter Total of line 4 less 5)		10,179,595,054	0
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	88,521,718	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		274,402,139	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	-23,600,629	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		386,524,486	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		10,566,119,540	0
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		458,408,254	0
19	(Less) Accum. Prov. for Depr. and Amort. (122)		179,477,985	0
20	Investments in Associated Companies (123)		1,399,931,557	0
21	Investment in Subsidiary Companies (123.1)	224-225	413,636	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		14,775,844	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		1,335,259,066	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		3,029,310,372	0
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		761	0
36	Special Deposits (132-134)		29,937	0
37	Working Fund (135)		188,640	0
38	Temporary Cash Investments (136)		34,207,926	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		177,215,097	0
41	Other Accounts Receivable (143)		59,179,077	0
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		4,208,824	0
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		96,466,690	0
45	Fuel Stock (151)	227	47,846,756	0
46	Fuel Stock Expenses Undistributed (152)	227	166,779	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	247,673,336	0
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	31,718	0

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	969,498,462			
3	Operating Expenses					
4	Operation Expenses (401)	320-323	623,958,051			
5	Maintenance Expenses (402)	320-323	69,346,269			
6	Depreciation Expense (403)	336-337	99,673,139			
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	1,167,397			
8	Amort. & Depl. of Utility Plant (404-405)	336-337	7,628,310			
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	684,235			
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		78,889			
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		37,759,595			
13	(Less) Regulatory Credits (407.4)		13,922,777			
14	Taxes Other Than Income Taxes (408.1)	262-263	39,762,022			
15	Income Taxes - Federal (409.1)	262-263	39,782,484			
16	- Other (409.1)	262-263	-71,346,325			
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	2,859,884,824			
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	2,833,106,940			
19	Investment Tax Credit Adj. - Net (411.4)	266	-1,292,964			
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		11,080,153			
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		871,136,362			
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		98,362,100			

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year				
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	94,331,125	94,331,125		
4	(403.1) Depreciation Expense for Asset Retirement Costs	1,167,397	1,167,397		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	95,498,522	95,498,522		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	116,670,624	116,670,624		
13	Cost of Removal	50,109,595	50,109,595		
14	Salvage (Credit)	23,065,774	23,065,774		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	143,714,445	143,714,445		
16	Other Debit or Cr. Items (Describe, details in footnote):	7,927,787,923	7,927,779,769	8,154	
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	7,879,572,000	7,879,563,846	8,154	

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	1,528,851,077	1,528,851,077		
21	Nuclear Production	3,628,373,252	3,628,373,252		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	422,260,934	422,260,934		
25	Transmission	1,016,328,180	1,016,320,220	7,960	
26	Distribution	1,336,037,148	1,336,036,954	194	
27	Regional Transmission and Market Operation				
28	General	-52,278,591	-52,278,591		
29	TOTAL (Enter Total of lines 20 thru 28)	7,879,572,000	7,879,563,846	8,154	

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	See Footnote Detail		2,954,261,212
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)		2,954,261,212
9	Gas		
10	See Footnote Detail		1,663,962
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		1,663,962
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)		2,955,925,174

Notes

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6	Nelson #6 Start Up Costs		17	164
7	River Bend #1 Start Up Costs		906	8,609
8	TOTAL Electric (Enter Total of lines 3 thru 7)		923	8,773
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)		923	8,773
18	Classification of TOTAL			
19	Federal Income Tax		382	7,141
20	State Income Tax		541	1,632
21	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
				102	13,134	12,987	6
				102	1,901,242	1,893,539	7
					1,914,376	1,906,526	8
							9
							10
							11
							12
							13
							14
							15
							16
					1,914,376	1,906,526	17
							18
				102	1,648,197	1,641,438	19
				102	266,179	265,088	20
							21

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric		674,430,512	573,183,148
3	Gas		1,702,613	296,178
4	Other			
5	TOTAL (Enter Total of lines 2 thru 4)		676,133,125	573,479,326
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)		676,133,125	573,479,326
10	Classification of TOTAL			
11	Federal Income Tax		592,328,237	497,212,335
12	State Income Tax		83,804,888	76,266,991
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
	768,288	Footnote	1,774,807	Footnote	3,155,545,061	3,254,249,330	2
				Footnote	16,383,034	17,789,469	3
							4
	768,288		1,774,807		3,171,928,095	3,272,038,799	5
							6
							7
							8
	768,288		1,774,807		3,171,928,095	3,272,038,799	9
							10
	581,508	Footnote	1,774,735	Footnote	2,737,989,247	2,830,748,906	11
	186,780	Footnote	72	Footnote	433,938,848	441,289,893	12
							13

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	(See Footnote Detail)		975,418,958	111,357,888
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)		975,418,958	111,357,888
10	Gas			
11	(See Footnote Detail)		585,415	85,754
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)		585,415	85,754
18	OTHER			
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)		976,004,373	111,443,642
20	Classification of TOTAL			
21	Federal Income Tax		794,134,757	49,774,311
22	State Income Tax		181,869,616	61,669,331
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
 4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
4,800		Footnote	5,752,632	102	669,170,592	1,527,483,830	3
							4
							5
							6
							7
							8
4,800			5,752,632		669,170,592	1,527,483,830	9
							10
				Footnote	1,183,485	1,683,146	11
							12
							13
							14
							15
							16
					1,183,485	1,683,146	17
							18
4,800			5,752,632		670,354,077	1,529,166,976	19
							20
		Footnote	4,948,873	Footnote	576,576,940	1,315,988,513	21
4,800		Footnote	804,108	Footnote	93,777,486	213,178,463	22
							23

NOTES (Continued)

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	1,869,944	
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	1,869,944	
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	1,869,944	
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	4,471,840	
135	(581) Load Dispatching	498,351	
136	(582) Station Expenses	563,485	
137	(583) Overhead Line Expenses	82,528	
138	(584) Underground Line Expenses	491,318	
139	(585) Street Lighting and Signal System Expenses	160,514	
140	(586) Meter Expenses	1,038,226	
141	(587) Customer Installations Expenses	412,465	
142	(588) Miscellaneous Expenses	973,683	
143	(589) Rents	574,991	
144	TOTAL Operation (Enter Total of lines 134 thru 143)	9,267,401	
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	983,876	
147	(591) Maintenance of Structures	443,889	
148	(592) Maintenance of Station Equipment	761,350	
149	(593) Maintenance of Overhead Lines	7,839,278	
150	(594) Maintenance of Underground Lines	564,890	
151	(595) Maintenance of Line Transformers	7,685	
152	(596) Maintenance of Street Lighting and Signal Systems	1,510,426	
153	(597) Maintenance of Meters	41,827	
154	(598) Maintenance of Miscellaneous Distribution Plant	293,661	
155	TOTAL Maintenance (Total of lines 146 thru 154)	12,446,882	
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	21,714,283	
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	175,477	
160	(902) Meter Reading Expenses	2,326,071	
161	(903) Customer Records and Collection Expenses	7,481,389	
162	(904) Uncollectible Accounts	1,957,672	
163	(905) Miscellaneous Customer Accounts Expenses	15,497	
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	11,956,106	

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	233,895	
168	(908) Customer Assistance Expenses	1,568,704	
169	(909) Informational and Instructional Expenses	546,025	
170	(910) Miscellaneous Customer Service and Informational Expenses	421,794	
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	2,770,418	
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	22,329	
175	(912) Demonstrating and Selling Expenses	753,686	
176	(913) Advertising Expenses	272,518	
177	(916) Miscellaneous Sales Expenses	253,068	
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	1,301,601	
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	19,108,987	
182	(921) Office Supplies and Expenses	1,844,374	
183	(Less) (922) Administrative Expenses Transferred-Credit	50,797	
184	(923) Outside Services Employed	11,218,529	
185	(924) Property Insurance	6,957,867	
186	(925) Injuries and Damages	3,579,226	
187	(926) Employee Pensions and Benefits	37,943,125	
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	1,853,325	
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	285,644	
192	(930.2) Miscellaneous General Expenses	447,210	
193	(931) Rents	1,997,631	
194	TOTAL Operation (Enter Total of lines 181 thru 193)	85,185,121	
195	Maintenance		
196	(935) Maintenance of General Plant	1,116,153	
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	86,301,274	
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	683,837,621	